

North Carolina Transmission Planning Collaborative Form to Request Evaluation of an Enhanced Access Option

Date of Submittal	2/19/2010
Submitting Company (TAG participant)	SOUTHERN POWER
Company Contact	JAMES M. HOWELL
Contact Phone Number	(205) 257-3369
Contact E-Mail Address	JMHOWELL@SOUTHERNCO.COM
Sink 1. Specify the sink control area. 2. Specify LSE, if applicable.	1. CPLE
Source 1. Specify the source control area. 2. Specify if the transaction is a system purchase or purchase from a specific generator(s). If from a specific generator(s), provide location of the generator for proper modeling. Attach interconnection one-line diagram as necessary.	1. DUK 2. Generators located in Rutherford/Cleveland/Gaston Co, NC.
Point-of-Receipt/Point-of Delivery Path: (Examples: AEP/DUK – DUK/CPLE; SCEG/CPLE; SOCO/DUK)	DUK/CPLE
Maximum Capacity in MW Summer Winter	1000 MW 1000 MW
Start date	1/1/2012
End date, if applicable	1/1/2022
Purpose and benefit for this study request.	

Attach additional information as necessary.

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Form to Request Evaluation of an Enhanced Access Option

Date of Submittal	2/14/2010
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Company Contact	JAMES M. HOWELL
Contact Phone Number	(205) 257-3369
Contact E-Mail Address	JM.HOWELL@SOUTHERNCO.COM
Sink 1. Specify the sink control area. 2. Specify LSE, if applicable.	1. PJM 2. DOM
Source 1. Specify the source control area. 2. Specify if the transaction is a system purchase or purchase from a specific generator(s). If from a specific generator(s), provide location of the generator for proper modeling. Attach interconnection one-line diagram as necessary.	1. DUK 2. Generators located in Rutherford/Cleveland/Gaston Counties, NC
Point-of-Receipt/Point-of Delivery Path: (Examples: AEP/DUK – DUK/CPL; SOEG/CPL; SOCO/DUK)	DUK/PJM
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Point-of-Receipt/Point-of Delivery Path: (Examples: AEP/DUK – DUK/CPL; SCEG/CPL; SOCO/DUK)	SOCO/DUK – DUK/PJM
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