

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
April 19, 2010
Teleconference
10:00 am EPT**

David Beam, Chair
Diane Huis
Ed Ernst
Bob Pierce
Bobby Mc Murry
Greg Locke
Sam Waters
Mark Byrd
Rich Wodyka

NCEMC
NCEMC
Duke Energy
Duke Energy
Duke Energy
ElectriCities
Progress Energy
Progress Energy
Accenture

Administrative

- The March 26, 2010 OSC Meeting Minutes and Highlights were approved as amended.
- The OSC approved the proposed meeting schedule changes as updated on the April 19th meeting agenda.
- Sam Waters will Chair the May 18th OSC meeting in David Beam's absence.

OSC Items

Joint Planning Status

- Ed Ernst reported that there is a planned EIPC Stakeholder Meeting scheduled for April 22-23 in St. Louis to finalize the Stakeholder structure and process. If approved, he expects the EIPC to begin staffing the approved Stakeholder structure by the end of May. Updated information on the EIPC activities can be found on the website (www.eipconline.com).
- Sam Waters reported on the NC Transmission Owners and SC Transmission Owners (TOs) Planning Process. He noted that they have approved the final scope of work for this year. This includes combining the NC and SC transmission models and performing an integrated analysis focusing on the NC-SC border with an emphasis on developing joint solutions, if feasible. The TOs Technical Working Group is finalizing the study assumptions and methodologies of this year's study. The completion of the technical analysis and distribution of the analysis results is targeted for the end of September.

- Ed Ernst reported that the SIRPP group continues with their technical analysis for the 5 planning studies selected for the 2009 -2010 scope of work. The SIRPP group has scheduled a Stakeholder meeting for June 15th to review and discuss the study results. A decision will be made shortly whether this Stakeholder meeting will be a face-to-face meeting or a webinar.
- Rich Wodyka reported on the follow up activities from March 11th NCTPC - PJM planning group meeting in Greensboro, NC. PJM is providing us with the PSS/E IDEV files to remove their PATH and MAPP backbone projects in the 2015S, 2015/16W and 2020S study year planning models. This additional PJM model provides more accurate analysis in our NCTPC studies.

TAG / ITP Update

- Rich Wodyka confirmed that the next TAG meeting be held on May 18th at Electricities office starting at 1:30 pm. The primary TAG meeting agenda items will be:
 1. Update on the 2010 Study Scope with the addition of four Enhanced Transmission Access scenarios recently approved by the OSC;
 2. Progress report on the 2010 Study Activities;
 3. Update on various Regional Study activities;
 4. Report on recent FERC activities related to system reliability and transmission planning; and
 5. Update on the 2010 TAG work plan.

PWG Update

- Bob Pierce reported that the 2010 study models are being finalized and the combined model is being put together. Bob noted that the reliability case screenings would be performed in May.
- PWG is finalizing the modeling of the wind resources at the 70% load level and determining the appropriate amount of off-peak energy to model for testing.
- Bob Pierce reported the PWG will scale generation in Dominion and Southern to simulate the four Enhanced Access Scenarios requests from Southern Power.