

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Minutes
April 19, 2010
Teleconference
10:00 am EPT**

**David Beam, Chair
Diane Huis
Ed Ernst
Bob Pierce
Bobby Mc Murry
Greg Locke
Sam Waters
Mark Byrd
Rich Wodyka**

**NCEMC
NCEMC
Duke Energy
Duke Energy
Duke Energy
ElectriCities
Progress Energy
Progress Energy
Accenture**

Administrative

- The March 26, 2010 OSC Meeting Minutes and Highlights were approved as amended.
- The OSC approved the proposed meeting schedule changes as updated on the April 19th meeting agenda.
- Sam Waters will Chair the May 18th OSC meeting in David Beam's absence.

OSC Items

Joint Planning Status

- Ed Ernst reported that there is a planned EIPC Stakeholder Meeting scheduled for April 22-23 in St. Louis to finalize the Stakeholder structure and process. If approved, he expects the EIPC to begin staffing the approved Stakeholder structure by the end of May. Updated information on the EIPC activities can be found on the website (www.eipconline.com).
- Sam Waters reported on the NC Transmission Owners and SC Transmission Owners (TOs) Planning Process. He noted that they have approved the final scope of work for this year. This includes combining the NC and SC transmission models and performing an integrated analysis focusing on the NC-SC border with an emphasis on developing joint solutions, if feasible. The TOs Technical Working Group is finalizing the study assumptions and methodologies of this years study. The completion of the technical analysis and distribution of the analysis results is targeted for the end of September.

- Ed Ernst reported that the SIRPP group continues with their technical analysis for the 5 planning studies selected for the 2009 -2010 scope of work. The SIRPP group has scheduled a Stakeholder meeting for June 15th to review and discuss the study results. A decision will be made shortly whether this Stakeholder meeting will be a face-to-face meeting or a webinar.
- Rich Wodyka reported on the follow up activities from March 11th NCTPC - PJM planning group meeting in Greensboro, NC. PJM is providing us with the PSS/E IDEV files to remove their PATH and MAPP backbone projects in the 2015S, 2015/16W and 2020S study year planning models. PJM is also going to provide us with “market dispatch” that is representative of what PJM incorporates into the inter-regional study models done within SERC, rather than a “flat dispatch” for all of PJM which is what PEC and Duke currently see to be modeled. This additional PJM model and dispatch information provides more accurate analysis in our NCTPC studies.

NCTPC Participation Agreement

- The OSC discussed the confidentiality issue regarding the distribution of the external model data can be provided to stakeholders that request NCTPC information. Duke and Progress attorneys have reviewed this issue and concluded that this NCTPC information could be provided as long as the FERC 715 data had been filed at FERC and the request was from a valid stakeholder. Sam Waters will finalize the NCTPC Confidentiality Agreement and send it out to the OSC for review and discussion at the next OSC meeting.

TAG / ITP Update

- The OSC discussed the Accenture request to terminate the existing Agreement for the ITP services. The Accenture letter requesting termination as of May 1st was received by the OSC. After discussion, the OSC agreed to accept the Accenture Agreement termination and to execute a new Consulting Agreement with Rich Wodyka to provide essentially the same ITP services under the same terms and conditions as the current Accenture contract except for the insurance requirements. The OSC also discussed the requirement to transfer the NCTPC website to one of the NC companies. Progress and Duke are evaluating hosting the NCTPC website and are reviewing this with their respective IT groups. Rich reported that Accenture would help with this website transfer to whatever NC company agreed to host this NCTPC site.
- Rich Wodyka confirmed that the next TAG meeting be held on May 18th at Electricities office starting at 1:30 pm. The primary TAG meeting agenda items will be:
 1. Update on the 2010 Study Scope with the addition of four Enhanced Transmission Access scenarios recently approved by the OSC;

2. Progress report on the 2010 Study Activities;
3. Update on various Regional Study activities;
4. Report on recent FERC activities related to system reliability and transmission planning; and
5. Update on the 2010 TAG work plan.

PWG Update

- Bob Pierce reported that the 2010 study models are being finalized and the combined model is being put together. Bob noted that the reliability case screenings would be performed in May.
- PWG is finalizing the modeling of the wind resources at the 70% load level and determining the appropriate amount of off-peak energy to model for testing.
- Bob Pierce reported the PWG will scale generation in Dominion and Southern to simulate the four Enhanced Access Scenarios requests from Southern Power.

Future Meeting Schedule

Date	Day	Time	Location
May 18, 2010	Tuesday	10 am – 2 pm	Raleigh – ElectriCities
June 17, 2010	Thursday	10 am – 2 pm	Raleigh – NCEMC
July 22, 2010	Thursday	10 am – 2 pm	Charlotte – Duke
August 19, 2010	Thursday	10 am – 2 pm	Raleigh – ElectriCities
September 21, 2010	Tuesday	10 am – 2 pm	Raleigh – NCEMC
October 21, 2010	Thursday	10 am – 2 pm	Charlotte – Duke
November 16, 2010	Tuesday	10 am – 2 pm	Raleigh – ElectriCities
December 16, 2010	Thursday	10 am – 2 pm	Raleigh – NCEMC