North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
June 18, 2010
Teleconference
10:00 am EPT

David Beam, Chair        NCEMC
Diane Huis         NCEMC
Ed Ernst         Duke Energy
Bobby Mc Murry        Duke Energy
Greg Locke        ElectriCities
Denise Roeder       ElectriCities
Mark Byrd        Progress Energy
Rich Wodyka        ITP

Administrative

- The May 18, 2010 OSC Meeting Minutes and Highlights were approved.

OSC Items

Confidentiality Agreements

- The OSC discussed the NCTPC and the CEII Confidentiality Agreements that were distributed for review and approval. The OSC generally endorsed the updated agreements but there were a couple of questions that need input from the attorney that drafted the proposed agreement changes.

Joint Planning Status

- The EIPC continues to work on establishing its stakeholder structure and process. The sector participant selections are being made and expect to be completed by July 1st. The EIPC group is still working with the DOE to finalize the contractual agreement for funding this activity. Similarly the EISPC group is also working with the DOE to finalize their contractual agreement for funding their related activities. The funding will not be released until these agreements are executed. There is an EIPC Stakeholder Steering Committee meeting scheduled for July 15th -16th to formally kickoff this group. Updated information on the EIPC activities can be found on the website (www.eipconline.com).
The NC Transmission Owners and SC Transmission Owners (TOs) Planning Process continues to work on the technical analysis associated with their approved scope of work for this year. This includes combining the NC and SC transmission models and performing an integrated analysis focusing on the NC-SC border with an emphasis on developing joint solutions, if feasible. The completion of the technical analysis and distribution of the analysis results is still targeted for the end of September.

The SIRPP group has completed its technical analysis for the 5 planning studies selected for the 2009-2010 scope of work and the results are posted on the SIRPP website (www.southeastirpp.com). The results indicated that there are no upgrades required on the NC transmission system for the 5 planning scenarios evaluated. Stakeholders are invited to comment on the results and the SIRPP expects to wrap-up this year’s work in September.

The NCTPC group will get back together with PJM sometime this Fall to review preliminary 2010 study results and continue to evaluate what information and data to exchange with PJM which would provide more accurate analysis in our NCTPC studies.

FERC NOPR

On June 16th FERC issued a Notice of Public Rulemaking (NOPR) where the Commission is proposing to amend the transmission planning and cost allocation requirements for public utility transmission providers established in Order No. 890.

PWG Update

PWG reported that the 2010 study activities are progressing on schedule. The PWG has reviewed the base case results and so far there are no surprises. The PWG is now working on the technical analysis for enhanced access and climates change scenarios. Also the PWG is working on modifying the potential solutions for the previously completed wind scenarios. For these wind scenarios a 500 kV solution versus a 230 kV solution is being evaluated. The PWG is working on the mid-year update to Appendix B of the 2009-2019 Collaborative Transmission Plan.