

**North Carolina Transmission Planning Collaborative  
Oversight / Steering Committee (OSC)  
Meeting Highlights  
July 21, 2023  
Webex / Teleconference Meeting  
10:00 AM - 11:45 PM ET**

<b>Edgar Bell, Chairman</b>	<b>Duke Energy Carolinas</b>
<b>Bob Pierce</b>	<b>Duke Energy Carolinas</b>
<b>Orvane Piper</b>	<b>Duke Energy Carolinas</b>
<b>Bill Quaintance</b>	<b>Duke Energy Progress</b>
<b>Sammy Roberts</b>	<b>Duke Energy Progress</b>
<b>John Lemire</b>	<b>NCEMC</b>
<b>Chris Walton</b>	<b>NCEMC</b>
<b>James Manning</b>	<b>NCEMC</b>
<b>Joe Mason</b>	<b>NCEMC</b>
<b>Marty Berland</b>	<b>Electricities</b>
<b>Rich Wodyka</b>	<b>Consultant Administrator</b>

**OSC Meeting Minutes and Highlights**

- The June 19, 2023 OSC Meeting Minutes and Highlights were reviewed and approved.

**CCEBA Questions on the Public Policy Study Scope**

- Sammy Roberts led the OSC review and discussion of the draft response to the CCEBA questions on the Public Policy Study Scope. John Lemire raised a question regarding the proposed response to the CCEBA question #3 regarding the OSC position to evaluate the 9.3 GW scenario after the 12.5 GW scenario. After discussion, the OSC agreed that Sammy Roberts would incorporate everyone's comments and redraft the response to question #3. He would then send it back out for OSC review and approval before responding back to CCEBA. Once approved by the OSC then Rich Wodyka would send the complete OSC response back to John Burns of the CCEBA.

## **NCTPC Transmission Planning Process Attachment N-1 Report**

- Sammy Roberts reviewed the general status of the current NCTPC Transmission Planning Process Attachment N-1 document. Rich Wodyka reported that he had not received any additional comments or questions from the TAG stakeholders on Sammy's presentation on Attachment N-1 activities before the July 7th deadline.
- Sammy led the OSC review of the various comments and questions that have been submitted on the Attachment N-1 draft document on the Teams site. After review, Sammy indicated that he will update the draft document and encouraged NCEMC and ElectriCities continue to review the draft document to make sure he accurately incorporates they proposed changes.
- Sammy then reviewed a general timeframe for developing the process changes along with ultimately filing and implementing any NCTPC process changes. The general plan is to incorporate descriptions of revised Local Transmission Planning Process changes into the Carbon Plan Filing in the August timeframe, file changes to Attachment N-1 of the OATT with FERC in the October timeframe, and implement Local Transmission Planning Process changes accepted by FERC in 2024.

### **2023 Reliability Study Activities**

- Orvane Piper reported that both DEC and DEP are finalizing their reliability study analysis and expect to have the preliminary reliability study results available for review and discussion at the August 7th PWG meeting. Once the preliminary reliability study results are reviewed by the PWG they will then be forward to the OSC for review. The preliminary reliability study results would then be available for review and discussion at the September TAG meeting.

### **2023 Public Policy Study Activities**

- Orvane Piper reported that both DEC and DEP are getting ready to start the public policy study analysis. He indicated that their plan is to have the preliminary public policy study results available for PWG and OSC review in the October timeframe. This would enable both the reliability and public policy study results to be include in the 2023 Collaborative Transmission Plan Report and presented to the stakeholders at the December TAG meeting.

### **Duke Energy Red-Zone Transmission Expansion Plan Projects (RZEP 2.0)**

- Sammy Roberts led the OSC review and discussion of Duke Energy's proposal for adding Red-Zone Transmission Expansion Plan Projects (RZEP 2.0). He discussed the timing associated with including RZEP 2.0 projects in to the August 15th Duke Carbon Plan and the 2023 NCTPC Collaborative Transmission Plan.

- Sammy also commented on the potential for including the Public Policy Study results in to the 2024 NCTPC Collaborative Transmission Plan.

### **NCTPC 2022 Collaborative Transmission Plan Mid-Year Update Report**

- Bill Quaintance led the OSC review and discussion of the final draft of the 2022 Mid-Year Update Report. Rich Wodyka reported that he had not received any additional comments or questions from the TAG stakeholders on Mid-Year Update Report before the July 19th deadline. After discussion, the OSC approved the report as final and instructed Rich Wodyka to proceed with posting it on the NCTPC website and distributing to the TAG stakeholders.

### **Regional Updates**

#### **SERTP Update**

- Bob Pierce reported that the SERTP 2nd Quarter Meeting that was held on June 29th in Chattanooga. He noted a discussion on the timing issue between the NCTPC Mid-year update and the SERTP updates.

#### **PWG Items**

#### **SERC LTWG Update**

- Orvane Piper reported that the LTWG has completed their 2023 series of LTWG cases and is now performing the study analysis on their 2023 Summer Study.

#### **EIPC Activities Update**

- Bob Pierce reported that EIPC is also continuing discussions about appropriate Interregional Transfer Capability measures and how to accomplish the items that were outlined in the Debt Ceiling Act bill.

#### **NERC Activities Update**

- Bob Pierce reported on the Interregional Transfer Capability Determination Study. The Electric Reliability Organization, in consultation with each regional entity and each transmitting utility that has facilities interconnected with a transmitting utility in a neighboring transmission planning region, shall conduct a study of total transfer capability between transmission planning regions. The general requirement is for each pair of neighboring transmission planning regions to be able to export 30% of their peak load from region to region.

- The requirement is to have NERC deliver the study results to Federal Energy Regulatory Commission no later than 18 months after the date of enactment of Debit Ceiling Act bill. NERC and the regions are meeting to develop a plan to meet this requirement.

### **PWG Minutes**

- There were no comments or questions on the last set of PWG minutes.

### **NCTPC Website Maintenance**

- The OSC discussed the NCTPC website maintenance issues. Sammy Roberts reported that he has been in discussion with Duke IT staff on developing a new website versus fixing the current website issues. The OSC discussed building a new website versus trying to fix the current website. Rich Wodyka will distribute the list of items that need to be fixed to the OSC. The OSC will continue to discuss this situation at next OSC meeting.

### **Other Items**

#### **Project Updates**

- No updates.

#### **NCEMC PWG Representation**

- John Lemire reported that NCEMC has proposed to replace Michael Diorio with Joe Mason on the PWG. Joe had been added to the transmission planning staff in mid-April and will be working with James Manning on the PWG. After review, the OSC approved the change in NCEMC PWG representation. The OSC thanked Michael for his participation on the PWG and welcomed Joe to the PWG.

#### **OSC Officer Change**

- Edgar Bell announced he will be retiring from Duke Energy in September. Duke Energy has selected Bob Pierce to replace Edgar as the OSC Chairman beginning with the September OSC meeting.

### **Future OSC Meeting Schedule**

- The OSC reviewed and approved the following meeting schedules. Edgar Bell will send out the date and times for the September OSC meeting once he reviews the results from the Doodle Poll he sent out.

<b>Date</b>	<b>Time</b>	<b>Location</b>
August 21, 2023	OSC 10:00 am - 12:00 pm	OSC Meeting Webex