

**North Carolina Transmission Planning Collaborative  
Oversight / Steering Committee (OSC)  
Meeting Highlights  
October 19, 2023  
Webex / Teleconference Meeting  
10:00 AM - 11:50 PM ET**

|                                |                                 |
|--------------------------------|---------------------------------|
| <b>Bob Pierce, Chairman</b>    | <b>Duke Energy Carolinas</b>    |
| <b>Orvane Piper</b>            | <b>Duke Energy Carolinas</b>    |
| <b>Avni Patel</b>              | <b>Duke Energy Carolinas</b>    |
| <b>Sammy Roberts</b>           | <b>Duke Energy Progress</b>     |
| <b>Sid DeSouza</b>             | <b>Duke Energy Progress</b>     |
| <b>Chris Walton</b>            | <b>NCEMC</b>                    |
| <b>John Lemire (part-time)</b> | <b>NCEMC</b>                    |
| <b>Marty Berland</b>           | <b>ElectriCities</b>            |
| <b>Rich Wodyka</b>             | <b>Consultant Administrator</b> |

**Administrative Items**

**OSC Meeting Minutes and Highlights**

- The September 14, 2023 OSC Meeting Minutes and Highlights were reviewed and approved.

**NCTPC Transmission Planning Process Attachment N-1 Report**

- Sammy Roberts led the OSC review and discussion of the current NCTPC Transmission Planning Process Attachment N-1 document. Sammy reviewed the various comments and questions that have been submitted by the TAG stakeholders on the Attachment N-1 draft document and the proposed response to each feedback item received. Sammy reported that he plans to post the updated N-1 document and respond to all the stakeholder comments and questions by October 24th. He also reported that Duke has had their pre-filing conference with FERC and generally received a favorable response from them on the proposed changes to the Transmission Planning Process. Sammy stated that Duke expects to file the Attachment N-1 document with FERC during the first week in November.

### **2023 Reliability Study Activities**

- Rich Wodyka reported that he did not receive any TAG stakeholder comments, questions or alternative solutions to the preliminary reliability study results by the October 16th deadline.
- Rich reported that the assignments for preparing the 2023 Study Report were reviewed and agreed to at the October 10th PWG meeting. The goal is to have a final draft of the study report available for review and discussion at the December OSC meeting.

### **CCEBA Questions**

- Rich Wodyka reviewed the CCEBA comments and questions that he received. After review and discussion, the OSC agreed that a TAG member that follows the appropriate procedure for requesting models can receive both the Base Case and Change Case models. With respect to the 2023 Public Policy Study results, the goal is to provide the results of the two solar scenario studies at the December TAG meeting. The 2023 Study Report may not be published until the first quarter 2024.

### **TAG Process to Access the NCTPC Models**

- Rich Wodyka reviewed the NCTPC / Duke FERC 845 process to get access to the NCTPC Study models. Rich noted that this combined process was utilized several times last year.
- Orvane Piper reported that Duke is preparing the Base Case Reliability Study models to be posted for downloading by TAG stakeholders. Once the models are posted, Rich Wodyka will be sending out a notice to all the TAG stakeholders that they can proceed with requesting access to them. He will also note that the Public Policy Study models will not be available until that study analysis is completed.

### **Public Policy Study Update**

- Orvane Piper and Sid DeSouza reported on the Public Policy Study activities. Sammy Roberts reviewed a number of key assumptions on the various elements of the study analysis.

### **TAG Meeting Registration**

- Rich Wodyka reviewed the modification he made in response to the TAG stakeholder issue raised on the TAG meeting registration process. The current process is once the TAG meeting date and time are confirmed by the OSC, he sends out the TAG meeting notice and request those stakeholders interested in participating in the meeting to register. The process change is when a TAG

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stakeholder registers for the meeting, he will now promptly send each stakeholder a confirmation email and an actual individual TAG meeting invite. This is different from the process he had been using when he waited until the day before the meeting to send out a group email to all those TAG stakeholders that registered with the TAG meeting information.

### **Duke Energy RZEP 2.0 Expansion Plan Projects**

- Sammy Roberts updated the OSC on the Duke Energy's proposed RZEP 2.0 expansion plan projects.

### **Regional Updates**

#### **SERTP Update**

- Bob Pierce reported on the SERTP activities associated with the NERC Interregional Transfer Capability Determination Study. One issue currently being discussed is the proposed region to region transfers to be studied. The regions suggest a 10% peak load transfer but the legislation passed in Congress suggests a 30% region to region transfer value. This issue will need to be resolved before the actual study analysis can proceed.

### **PWG Items**

#### **SERC LTWG Update**

- Sid DeSouza reported that SERC LTWG has completed their work on the MMWG cases and they are posted for review.
- Sid also reported that SERC is working on developing the necessary support for the NERC transfer study that is being planned.

#### **EIPC Activities Update**

- Bob Pierce reported that the EIPC continues to work with the DOE on their National Transmission Study.

### **NERC Activities Update**

- Bob Pierce reported on the Interregional Transfer Capability Determination Study. The legislation passed by Congress requires the Electric Reliability Organization, in consultation with each regional entity and each transmitting utility that has facilities

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interconnected with a transmitting utility in a neighboring transmission planning region, to conduct a study of total transfer capability between transmission planning regions. The general requirement is for each pair of neighboring transmission planning regions to be able to export 30% of their peak load from region to region. As Bob noted previously in his SERTP report that some of the regions are suggesting a 10% transfer study would be more realistic.

**PWG Minutes**

- There were no comments or questions on the last set of PWG minutes.

**Other Items**

**Project Updates**

- No update.

**Future OSC Meeting Schedule**

- The OSC reviewed and approved the following meeting schedules.

| <b>Date</b>       | <b>Time</b>                                      | <b>Location</b>            |
|-------------------|--|----------------------------|
| November 17, 2023 | OSC 10:00 am - 12:00 pm                          | OSC Meeting Webex          |
| December 14, 2023 | OSC 10:00 am - 12:00 pm<br>TAG 1:30 pm - 3:00 pm | OSC and TAG Meetings Webex |