



Transmission Advisory Group NCTPC Process Update

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Overview

- Provide Participants and other stakeholders the opportunity to participate in the NC Transmission Planning Collaborative (NCTPC) process
- Preserve integrity of the current reliability and least cost planning process
- Provide analysis of increasing access to resources inside and outside of Progress and Duke control areas
- Develop a single transmission plan that includes reliability and enhanced access solutions while appropriately balancing costs, benefits and risks



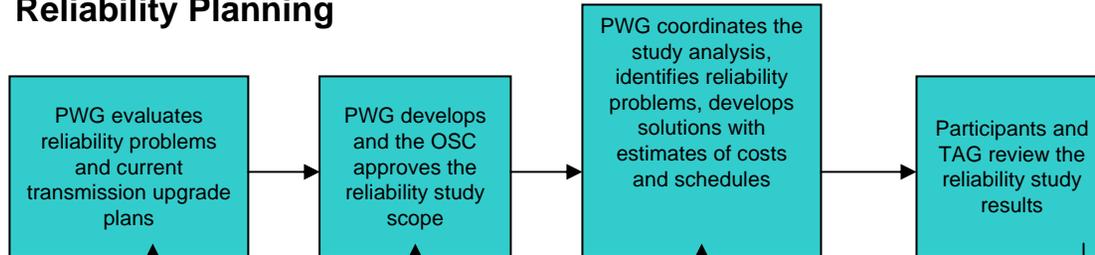
Roles

- **Oversight Steering Committee (OSC)** – overall responsibility for establishing and managing the Process
- **Planning Working Group (PWG)** – supports development of the Process and conducts the technical studies
- **Transmission Advisory Group (TAG)** – provides advice and recommendations on Process and study results

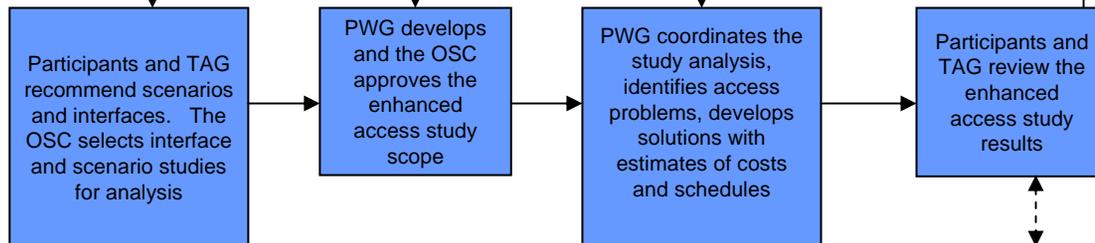


NCTPC Process Flowchart

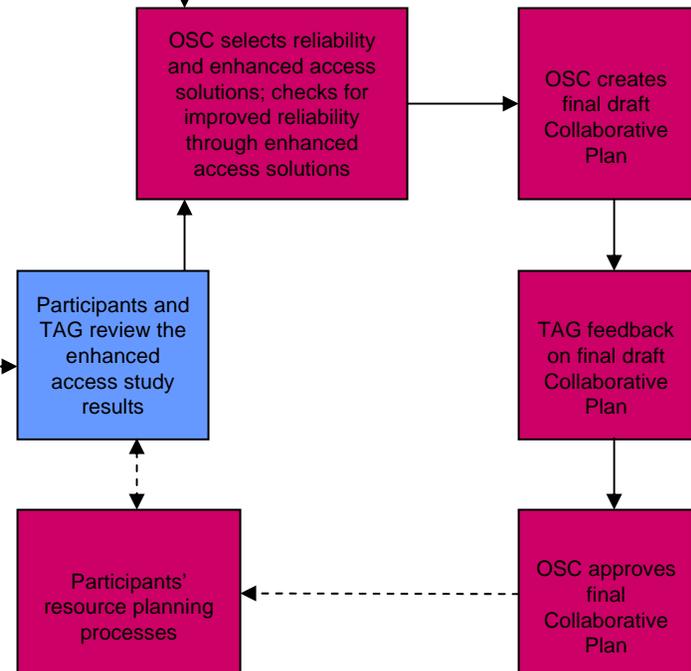
Reliability Planning



Feedback and Iterative Studies



Enhanced Transmission Access Planning





2006 Overview Schedule

North Carolina Transmission Planning Collaborative

Reliability Planning Process

- Evaluate current reliability problems and transmission upgrade plans
 - Develop Reliability Study Scope
 - Perform analysis, identify problems, and develop solutions
 - Review Reliability Study Results

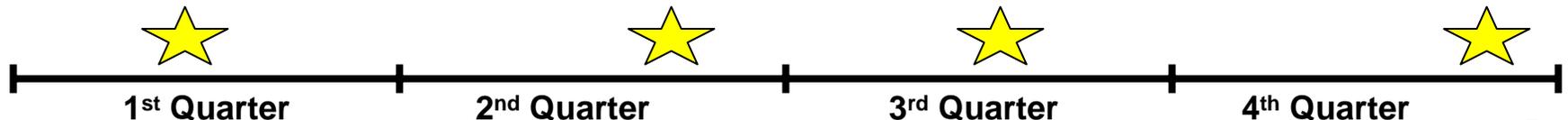
Enhanced Access Planning Process

- Propose and select enhanced access scenarios and interface
 - Develop Enhanced Access Study Scope
 - Perform analysis, identify problems, and develop solutions
 - Review Enhanced Access Study Results

Collaborative Plan Development

- Combine Reliability and Enhanced Results
 - OSC publishes DRAFT Plan
 - TAG review and comment

TAG Meetings





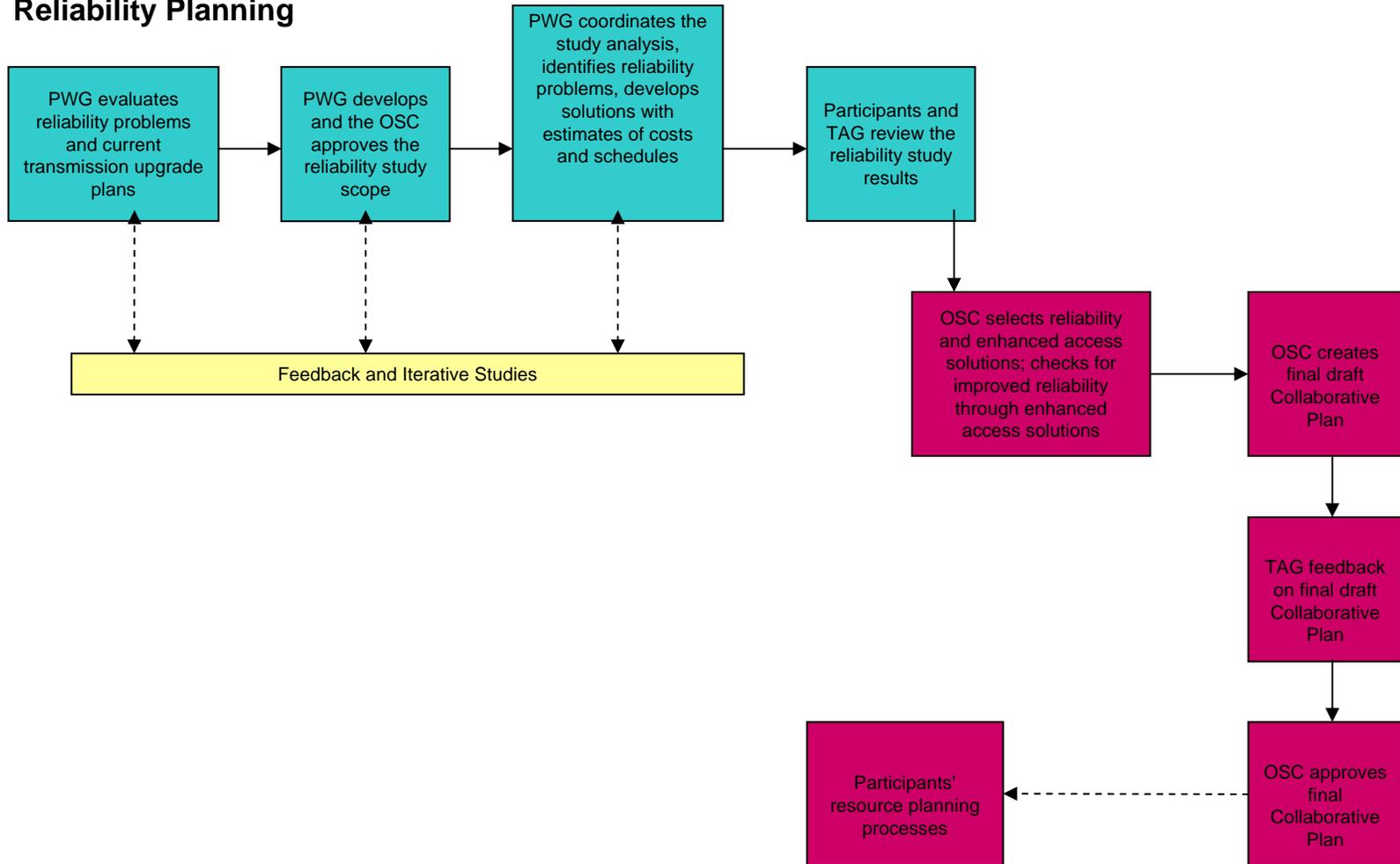
TAG - February Meeting

- TAG was provided with an overview and the opportunity to participate in the NC Transmission Planning Collaborative (NCTPC) process
- Requested that TAG propose scenarios and interfaces to be studied as part of the Enhanced Transmission Access Planning process
- No TAG input was received so the 2006 NCTPC process focuses only on the Reliability Planning process
- Enhanced Transmission Access Planning process will again be included in the 2007 NCTPC process



2006 NCTPC Process Flowchart - Revised

Reliability Planning





2006 Overview Schedule - Revised

North Carolina Transmission Planning Collaborative

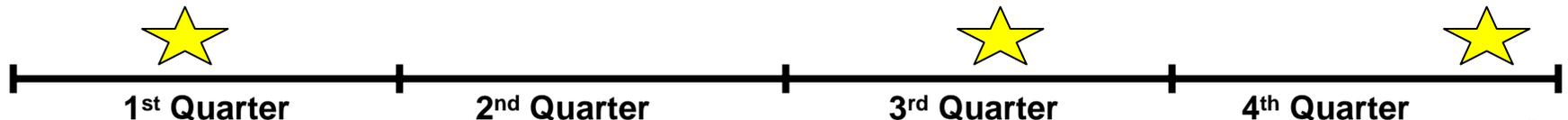
Reliability Planning Process

- Evaluate current reliability problems and transmission upgrade plans
 - Develop Reliability Study Scope
 - Perform analysis, identify problems, and develop solutions
 - Review Reliability Study Results

Collaborative Plan Development

- Finalize Reliability Results
 - OSC publishes DRAFT Plan
 - TAG review and comment

TAG Meetings





Reliability Planning Process

- Expansion of traditional planning process used by transmission owners to ensure reliability
- OSC has established the planning study scope and oversees the study analysis
- Starting point is most recent reliability studies and planned transmission upgrades
- PWG conducts new reliability studies based on the approved scope and develops recommendations for the OSC



Reliability Planning Process Results

- Study results will include the estimated costs and schedules for upgrades needed to maintain reliable service to native load of the Participants
- Participants and TAG review and comment on results
- OSC reviews comments and directs additional analysis, if needed
- OSC finalizes reliability solutions to be carried forward into a single Collaborative Plan



Collaborative Transmission Plan

- OSC reviews reliability results and develops a Draft of the Collaborative Plan
- TAG reviews and provides input to OSC
- OSC reviews comments and develops the 2006 Final Collaborative Plan
- Final Collaborative Plan gets factored into the Participants' future Integrated Resource Plans
- TAG members and other stakeholders can use this information for their own planning processes



Collaborative Process Value

- NC state-wide coordinated transmission planning processes
 - Enhances future transmission system reliability
- Open dialogue among all Participants and stakeholders
 - Allows for more coordinated planning between Progress Energy and Duke Energy to maintain reliability and serve future native load requirements
- Transparency on import issues and load growth issues
 - Provides LSEs more accurate data for resource planning decisions



**Questions?
or
Comments**